



PROOF OF PERFORMANCE

# Consistent Performance in the Western Bossier

## STINGER™ DELIVERS IN HIGH-TEMP, HIGH-PRESSURE ENVIRONMENT

**THE STINGER PLUG  
CONSISTENTLY  
PERFORMED WELL  
UNDER EXTREME  
CONDITIONS,  
ENSURING ISOLATION  
INTEGRITY, REDUCING  
MATERIAL RETURN,  
AND LOWERING  
OPERATIONAL RISK.**

### SCENARIO

A major operator working in the Western Bossier Shale faced challenging well conditions: bottom hole pressures approaching 20,000 psi and temperatures routinely exceeding 400°F. In one recent well alone, 81 dissolvable frac plugs were deployed to maintain efficient zonal isolation while mitigating cleanout risk and cost.

### SOLUTION

Nine recommended using its proven 3.65 BD/PGA Stinger™ Dissolvable Frac Plug. Engineered for flexibility and durability, the Stinger has been deployed over 1,400 times in this environment with consistent, repeatable performance.

### RESULTS

- 19,739 psi calculated bottomhole pressure
- 401°F bottomhole temperature (estimated)
- 81 Stinger plugs successfully deployed in a single well
- 2–4 BBL/min reduction per pump-down since switching to PDR plugs